REPORT OF SOIL REMEDIATION NATIONAL STEEL SERVICE CENTER GREENSBORO, NORTH CAROLINA

S&ME PROJECT NO. 1584-93-006

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April 30, 1993

Bissell Corporation 4602 Dundas Drive Greensboro, North Carolina 27407

Attention:

Mr. Dan Pierce

Reference:

Report of Soil Remediation National Steel Service Center

National Service Road Greensboro, North Carolina S&ME Project No. 1584-93-006

Dear Mr. Pierce:

on April 8, 1993, S&ME, Inc. was present at the above referenced site (Figure 006-1) to obtain soil samples from the removal of pump island associated with a 10,000 gallon diesel fuel underground storage tank (UST) that was removed from the site in February, 1993. Evergreen Environmental Services of Kernersville, North Carolina performed the construction related services. This report summarizes the activities performed, the results obtained and our conclusions and recommendations.

The pump island was located adjacent to the circular driveway (Figure 006-2). The concrete pump island was broken up and removed from the site by Evergreen personnel. Soil beneath the former location of the pump island was excavated using a trackhoe. Excavation continued until organic vapor monitoring using an Organic Vapor Analyzer (OVA) and visual inspection indicated that petroleum containing soil had been excavated. Approximately 22 tons of soil were excavated and removed from the site. Two confirmation soil samples were collected for laboratory analysis at the conclusion of the excavation activities. Soil samples were manually collected from the bucket of the trackhoe utilizing disposable latex gloves. Soil samples collected for laboratory



Bissell Corporation April 30, 1993 Page 2

analysis were placed in laboratory-prepared sample containers, and transported in a chilled container to IEA Laboratory, located in Research Triangle Park, North Carolina. The samples were analyzed for volatile and semi-volatile Total Petroleum Hydrocarbons (TPH) by method SW-846 5030 and SW 846 3550. Results of the laboratory analyses are summarized in Table I. The two samples contained detectable concentrations of semi volatile TPH at levels just above the quantitation limit. The method practical quantitation limits were 2.0 ppm for each analysis.

The excavated soil was transported to Teradyne Soil Reclamation, located in Fayetteville, North Carolina for remediation. One triaxle dump truck load of clean soil was imported for use as backfill.

S&ME recommends no further assessment or remedial action at this time.

S&ME appreciates the opportunity to serve as your environmental consultant on this project. If you have any questions or desire additional information, please call.

Sincerely,

S&ME, Inc.

Joseph P. Best Project Geologist

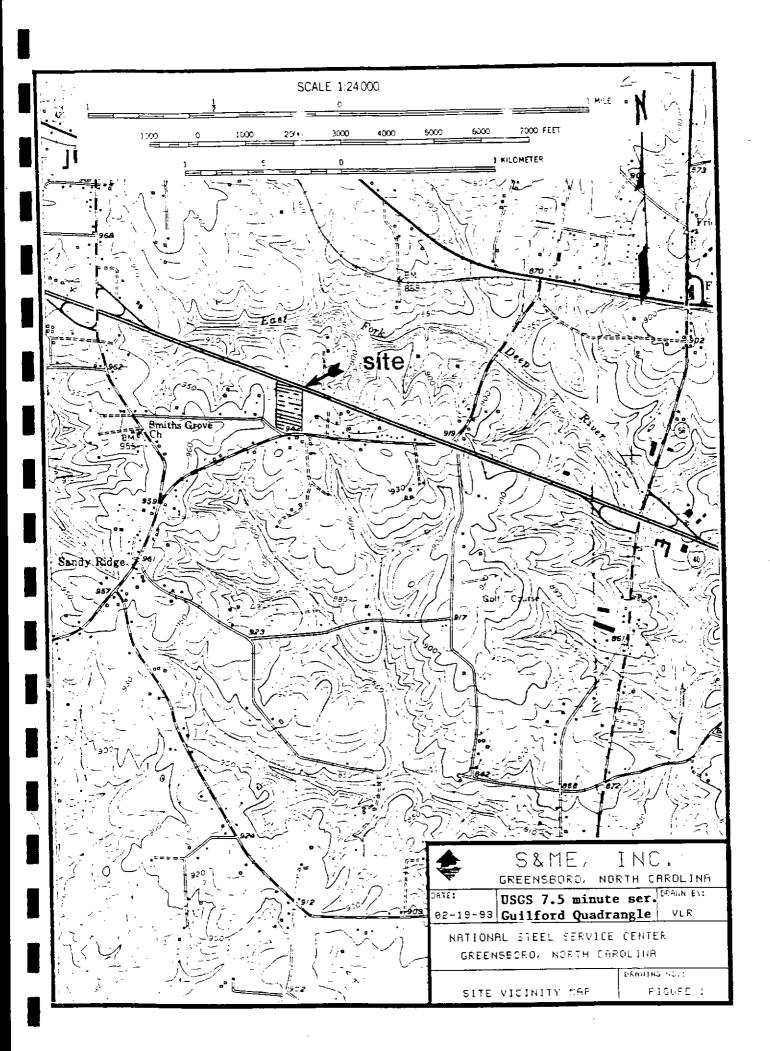
cc: Sharon Cihak

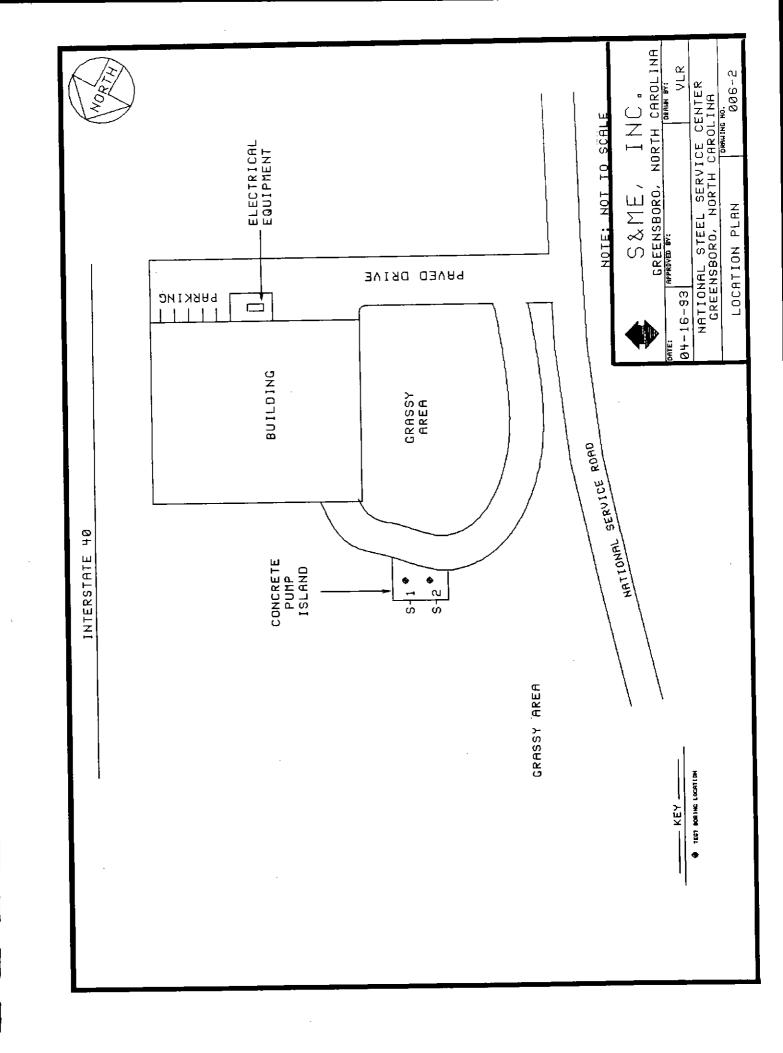
TABLE 1

RESULTS OF LABORATORY ANALYSES NATIONAL STEEL SERVICE CENTER GREENSBORO, NORTH CAROLINA S&ME JOB NO. 1584-93-006

Sample Location	Volatile TPH (ppm)	Semi-Volatile TPH (ppm)
Sample 1 (north side)	ND	2.5
Sample 2 (south side)	ND	2.7

ppm - parts per million ND - not detected at the practical quantitation limits of 2.0 ppm.







April 21, 1993

Joe Best S&ME Greensboro 3718 Old Battleground Road Greensboro, NC 27410

IEA Project No.: 552311/9304188
IEA Reference No.: W9304139
Client Project I.D.: 1584-93-006

Dear Mr. Best,

Transmitted herewith are the results of analyses on two samples submitted to our laboratory.

The sample(s) were received chilled and intact.

Analyses were performed according to approved methodologies and meet the requirements of the IEA Quality Assurance Program except where noted. Please see the enclosed reports for your results and a copy of the Chain of Custody documentation.

Please do not hesitate to call your Client Account Representative should you have any questions regarding this report.

Very truly yours,

IEA, Inc.

Linda F. Mitchell

Director, Technical Support Services

State Certification: Georgia - #816 New Jersey - #67719 California - #1768 Massachusetts - NCØ39

Tennessee - #00296 Virginia - #00179 West Virginia - #50 Kentucky - #90049 Alabama - #40210 South Carolina - #99021 North Carolina - #37720/#84 Kansas - E-158/E-1189



Total Petroleum Hydrocarbon Analysis

IEA Project No:

552-311

Date Sampled:

Ø4-Ø8-93

IEA Sample No:

9304188-01

Date Received:

Ø4-12-93

Client Sample No:

Date Extracted: 04-16-93

Client Project No: 1584-93-006

Extraction (SW 846 - 3550) / GC-FID analysis (for #2 fuel oil, kerosene, varsol)

Analyzed by: Smith

Date Analyzed: Time Analyzed:

Ø4-17-93 Ø542

The sample contains a petroleum hydrocarbon blend with a distillation range similar to #2 fuel oil. The concentration is 2.5 mg/kg. The quantitation limit is 2.0 mg/kg.

Comment:

Purge and Trap (SW 846 - 5030) / GC-FID analysis (for gasoline only) Analyzed by: Smith Ø4-18-93 Date Analyzed:

Time Analyzed: 1412

The sample does not contain a petroleum hydrocarbon blend with a distillation range similar to gasoline. The quantitation limit is 2.0 mg/kg.

Comment:



Total Petroleum Hydrocarbon Analysis

IEA Project No:

552-311

Date Sampled:

Ø4-Ø8-93

IEA Sample No:

9304188-02

Date Received:

Ø4-12-93

Client Sample No:

Date Extracted: Ø4-16-93

Client Project No: 1584-93-006

Extraction (SW 846 - 3550) / GC-FID analysis (for #2 fuel oil, kerosene, varsol)

Ø4-17-93 Date Analyzed:

Analyzed by: Smith

Ø622 Time Analyzed:

The sample contains a petroleum hydrocarbon blend with a distillation range similar to #2 fuel oil. The concentration is 2.7 mg/kg. The quantitation limit is 2.0 mg/kg.

Comment:

Purge and Trap (SW 846 - 5030) / GC-FID analysis (for gasoline only) Analyzed by: Smith Date Analyzed: Ø4-18-93

Time Analyzed:

1337

The sample does not contain a petroleum hydrocarbon blend with a distillation range similar to gasoline. The quantitation limit is 2.0 mg/kg.

Comment:



Total Petroleum Hydrocarbon Analysis

IEA Project No:

552-311

Date Sampled:

N/A

IEA Sample No:

93Ø4188

Date Received:

N/A

Client Sample No:

QC Blank

Date Extracted: Ø4-16-93

Client Project No: 1584-93-006

Extraction (SW 846 - 3550) / GC-FID analysis (for #2 fuel oil, kerosene, varsol)

Date Analyzed:

Ø4-16-93

Analyzed by: Smith

23Ø3 Time Analyzed:

The sample does not contain a petroleum hydrocarbon blend in the distillation range referenced above. The quantitation limit is 2.0 mg/kg.

Comment:

N/A=Not Applicable

Corresponding Samples: 9304188-01 through 9304188-02

Purge and Trap (SW 846 - 5030) / GC-FID analysis (for gasoline only) Analyzed by: Smith Date Analyzed: Ø4-18-93 Time Analyzed: Ø852

The sample does not contain a petroleum hydrocarbon blend with a distillation range similar to gasoline. The quantitation limit is 2.0 mg/kg.

Comment:

N/A=Not Applicable

Corresponding Samples: 9304188-01 through 9304188-02

SAMPLERS: (SIGNATURE)

PROJECT # 513-485 TIME

DATE

SAMPLE I.D.

14/8/02/13.30

<u>-</u>S

4/8/93 14:00

5-2

3554 REQUESTED PARAMETERS INDUSTRIAL & ENVELONMENTAL CHAMN OF GOSTODY PRECORD 1901 NORTH HARRISON AVE. CARY, N.C. 27513 0.5-55 CECS MATRIX じつNTA~NMRの **J**O STATION LOCATION PHOJECT NAME 5 tee , 8A90 Natione 1

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